



**HENRY COUNTY RURAL ELECTRIC
MEMBERSHIP CORPORATION**
3400 S. State Road 3
New Castle, Indiana 47362

Small Agriculture

THREE PHASE SERVICE BELOW 100KW

AVAILABILITY

Available to any member for three phase service located within the REMC's service areas located adjacent to a distribution line of the REMC that is adequate and suitable for supplying required service that is agriculture in nature with a maximum measured demand of 100kW. Service under this rate is provided on a yearly basis. This service is not applicable as standby service.

CHARACTER OF SERVICE

The type of service rendered under this rate shall be multi-phase, sixty (60) Hertz, approximately 120/208 volts four wire; 277/480 volts four wire; 120/240 volts four wire; or other voltages as may be mutually agreeable.

MONTHLY RATE

Distribution Charge	\$100.00 per month
Billing Demand Charge:	
June thru November	\$13.03 per kW
December thru May	\$15.60 \$15.20 per kW
Energy Charge	
June thru November	\$0.0584 per kWh
December thru May	\$0.0425 per kWh

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the billing is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practical. The REMC will measure power factor throughout the billing cycle. Should such measurements indicate that the power factor is less than 97 percent, the demand for billing purposes will be adjusted for average monthly lagging power factor by multiplying the demand as indicated or recorded on the demand meter by 97 percent and divided by the percent power factor.



**HENRY COUNTY RURAL ELECTRIC
MEMBERSHIP CORPORATION**
3400 S. State Road 3
New Castle, Indiana 47362

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following:

1. The distribution charge, or
2. The specified contract amount.

PRIMARY METERING

1. Distribution charge includes charge for a single transformer
2. Services that are primary metered shall incur an additional \$15 per REMC owned transformer that is located on the member's side of the meter for each additional transformer.

CONDITION OF SERVICE

1. Service shall be provided based upon the REMC's rules and regulations.
2. The member shall be required to enter into a written agreement stating the character of load, minimum contract period, minimum monthly charge and other charges, if any.
3. All motors in excess of 10 horsepower will be three-phase unless approved by the REMC.
4. All motors or apparatus with inrush current in excess of 250 amps at 240 volts shall require REMC approval.
5. Single-phase service-to-phase converters will be by the REMC approval only. The single largest motor shall not exceed 50 horsepower and total connected motors shall not exceed 100 horsepower.
6. The REMC may require corrective measures or devices for any motor or apparatus, which in the opinion of the REMC will cause voltage fluctuation, harmonics or other power conditions. Unless otherwise permitted, the maximum primary voltage fluctuation is 3 percent or IEEE Standard 519.
7. The member shall be responsible for installing undervoltage or loss of phase relays for the protection of the member's equipment.



**HENRY COUNTY RURAL ELECTRIC
MEMBERSHIP CORPORATION**
3400 S. State Road 3
New Castle, Indiana 47362

8. All wiring, pole lines, wire and other electrical equipment beyond the point where the service wires of the member connect to the service wires of the REMC shall be considered the distribution system of the member and shall be furnished and maintained by the member, except that metering equipment shall be furnished and maintained by the REMC.
9. Members maintaining their domestic establishment and their facility requiring three-phase service on the same premises may include service to both through the same meter, in which case all service will be billed in accordance with the rates set forth in this schedule.
10. Service will be evaluated annually to determine proper rate classification. If the maximum demand for this tariff is reached or exceeded in the prior 12 months the service shall be re-classified into the proper rate classification.

RATE ADJUSTMENT

The above rates are subject to the following charges and terms:

POWER COST ADJUSTMENT TRACKER	(Refer to Appendix A)
TERMS OF PAYMENT	(Refer to Appendix B)
NONRECURRING CHARGES	(Refer to Appendix B)
MEMBER DEPOSITS	(Refer to Appendix C)

APPROVED – October 10, 2018